

September 10, 2018

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4692 – Proposed Standard Offer Service Rates for the Residential Group
and the Commercial Group for the Months of October 2018 through March 2019,
and for the Industrial Group for the Months of October 2018 through December 2018
Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed ten (10) copies of the Company's revised Standard Offer Service (SOS) Summary of Rates, RIPUC No. 2096, which reflects the base Standard Offer Service rates and total billed SOS rates that the Rhode Island Public Utilities Commission (PUC) approved at a hearing on August 27, 2018 in the above-referenced docket.

For the PUC's approval, the Company is also attaching redlined and clean versions of its Tariff for Standard Offer Service, RIPUC No. 2213 (Tariff). The Company revised RIPUC No. 2213 to reflect the PUC's directive that customers who receive retail delivery service on the Small Commercial and Industrial rate C-06 (Rate C-06) and SOS starting on October 1, 2018 are not eligible to switch SOS pricing options during the 12-month period from October 1, 2018 through September 30, 2019. The Tariff also states that customers receiving retail delivery service on Rate C-06 and who commence receiving SOS after October 1, 2018 through September 30, 2019 will be placed on the fixed price option unless they affirmatively elect the variable price option when they initiate SOS. Once placed on the applicable pricing option, these customers are not eligible to switch to a different pricing option during this period. The Company has also made minor clean-up revisions to RIPUC No. 2213.

¹ The Narragansett Electric Company d/b/a National Grid (the Company).

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The above-referenced rates and tariffs are effective October 1, 2018.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4692 Service List
Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

September 10, 2018
Date

**Docket No. 4692 - National Grid – 2018 Standard Offer Service (SOS) and Renewable Energy Standard (RES) Procurement Plans
Service List updated 8/24/18**

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THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E=A+B+C+D
<u>Residential Group</u> A-16, A-60					
October 1, 2018	\$0.10814	\$0.00007	\$0.00165	\$0.00004	\$0.10990
November 1, 2018	\$0.10814	\$0.00007	\$0.00165	\$0.00004	\$0.10990
December 1, 2018	\$0.10814	\$0.00007	\$0.00165	\$0.00004	\$0.10990
January 1, 2019	\$0.10814	\$0.00007	\$0.00165	\$0.00004	\$0.10990
February 1, 2019	\$0.10814	\$0.00007	\$0.00165	\$0.00004	\$0.10990
March 1, 2019	\$0.10814	\$0.00007	\$0.00165	\$0.00004	\$0.10990
<i>Effective Date of Last Rate Change:</i>	<i>10/01/18</i>	<i>04/01/18</i>	<i>09/01/18</i>	<i>04/01/18</i>	<i>10/01/18</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14					
Variable Price Option:					
October 1, 2018	\$0.09506	(\$0.00041)	\$0.00163	\$0.00004	\$0.09632
November 1, 2018	\$0.09908	(\$0.00041)	\$0.00163	\$0.00004	\$0.10034
December 1, 2018	\$0.11691	(\$0.00041)	\$0.00163	\$0.00004	\$0.11817
January 1, 2019	\$0.13886	(\$0.00041)	\$0.00163	\$0.00004	\$0.14012
February 1, 2019	\$0.14370	(\$0.00041)	\$0.00163	\$0.00004	\$0.14496
March 1, 2019	\$0.10951	(\$0.00041)	\$0.00163	\$0.00004	\$0.11077
<i>Effective Date of Last Rate Change:</i>	<i>10/01/18</i>	<i>04/01/18</i>	<i>09/01/18</i>	<i>04/01/18</i>	<i>10/01/18</i>
Fixed Price Option: C-06 Only					
October 1, 2018	\$0.10864	(\$0.00041)	\$0.00163	\$0.00004	\$0.10990
November 1, 2018	\$0.10864	(\$0.00041)	\$0.00163	\$0.00004	\$0.10990
December 1, 2018	\$0.10864	(\$0.00041)	\$0.00163	\$0.00004	\$0.10990
January 1, 2019	\$0.10864	(\$0.00041)	\$0.00163	\$0.00004	\$0.10990
February 1, 2019	\$0.10864	(\$0.00041)	\$0.00163	\$0.00004	\$0.10990
March 1, 2019	\$0.10864	(\$0.00041)	\$0.00163	\$0.00004	\$0.10990
<i>Effective Date of Last Rate Change:</i>	<i>10/01/18</i>	<i>04/01/18</i>	<i>09/01/18</i>	<i>04/01/18</i>	<i>10/01/18</i>
Fixed Price Option: G-02, S-05, S-06, S-10, S-14					
October 1, 2018	\$0.11754	(\$0.00041)	\$0.00163	\$0.00004	\$0.11880
November 1, 2018	\$0.11754	(\$0.00041)	\$0.00163	\$0.00004	\$0.11880
December 1, 2018	\$0.11754	(\$0.00041)	\$0.00163	\$0.00004	\$0.11880
January 1, 2019	\$0.11754	(\$0.00041)	\$0.00163	\$0.00004	\$0.11880
February 1, 2019	\$0.11754	(\$0.00041)	\$0.00163	\$0.00004	\$0.11880
March 1, 2019	\$0.11754	(\$0.00041)	\$0.00163	\$0.00004	\$0.11880
<i>Effective Date of Last Rate Change:</i>	<i>10/01/18</i>	<i>04/01/18</i>	<i>09/01/18</i>	<i>04/01/18</i>	<i>10/01/18</i>
<u>Industrial Group</u> B-32, G-32, X-01					
October 1, 2018	\$0.08389	(\$0.00830)	\$0.00177	\$0.00004	\$0.07740
November 1, 2018	\$0.08748	(\$0.00830)	\$0.00177	\$0.00004	\$0.08099
December 1, 2018	\$0.11320	(\$0.00830)	\$0.00177	\$0.00004	\$0.10671
<i>Effective Date of Last Rate Change:</i>	<i>10/01/18</i>	<i>04/01/18</i>	<i>09/01/18</i>	<i>04/01/18</i>	<i>10/01/18</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2018 Procurement Plans and RIPUC Decision on August 27, 2018
- B. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- C. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- D. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E. Column (A) + Column (B) + Column (C) + Column (D)

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Effective: 10/01/2018
(Replacing RIPUC No. 2096 effective 9/01/18)
Issued: 9/10/2018

NARRAGANSETT ELECTRIC COMPANY TARIFF FOR STANDARD OFFER SERVICE

AVAILABILITY

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

RATE FOR ALL CLASSES

The Summary of Rates for Standard Offer Service-Charges, RIPUC Tariff No. 2096, ~~to this tariff~~ sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Rates for Standard Offer Service-Charges, RIPUC Tariff No. 2096. The Company will file a new Summary of Rates for Standard Offer Service-Charges, RIPUC Tariff No. 2096, for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Rates for Standard Offer Service-Charges, RIPUC Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England ("ISO-NE").

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Rates for Standard Offer Service-Charges, RIPUC Tariff No. 2096, ~~to this tariff~~ sets forth the rate options for each rate class for the specified six month period. One option is referred to as the "Fixed Price Option." The second option is referred to as the "Variable Price Option." The rates for each option are subject to change at the end of the six month period specified in the Summary of Rates for Standard Offer Service-Charges, RIPUC Tariff No. 2096.

NARRAGANSETT ELECTRIC COMPANY TARIFF FOR STANDARD OFFER SERVICE

Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE. Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE. Customers receiving retail delivery service on Rates G-02, ~~S-05~~, S-06, S-10, and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

Customers receiving retail delivery service on Rates G-02, S-05, S-06, S-10, and S-14~~All customers in the Commercial Group~~ will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months. Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a ~~January-April 1~~ or ~~July-October 1~~ Standard Offer Service rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either ~~January-April 1~~ or ~~July-October 1~~).

Effective October 1, 2018 through September 30, 2019, customers receiving retail delivery service on Rate C-06 and receiving Standard Offer Service on October 1, 2018 are not eligible to switch to a different pricing option during this period. Customers receiving retail delivery service on Rate C-06 and who commence receiving Standard Offer Service after October 1, 2018 through September 30, 2019 will be placed on the Fixed Price Option unless they affirmatively elect the Variable Price Option at the time they initiate Standard Offer Service. Once placed on the applicable pricing option, these customers are not eligible to switch to a different pricing option during this period.

Industrial Group (Rates B-32, G-32, and X-01). The rates applicable to this class shall be fixed monthly prices, representing the actual monthly contract prices for each month of the period specified in the Summary of Rates for Standard Offer Service Charges, RIPUC

NARRAGANSETT ELECTRIC COMPANY
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Tariff No. 2096, or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE.

TERMINATION OF STANDARD OFFER SERVICE

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

RATE CHANGES

The rates set forth in the Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096, ~~this tariff~~ are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

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AVAILABILITY

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

RATE FOR ALL CLASSES

The Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096, sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096. The Company will file a new Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096, for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England ("ISO-NE").

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096, sets forth the rate options for each rate class for the specified six month period. One option is referred to as the "Fixed Price Option." The second option is referred to as the "Variable Price Option." The rates for each option are subject to change at the end of the six month period specified in the Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096.

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Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE. Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE. Customers receiving retail delivery service on Rates G-02, S-05, S-06, S-10, and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

Customers receiving retail delivery service on Rates G-02, S-05, S-06, S-10, and S-14 will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months. Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a April 1 or October 1 Standard Offer Service rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either April 1 or October 1).

Effective October 1, 2018 through September 30, 2019, customers receiving retail delivery service on Rate C-06 and receiving Standard Offer Service on October 1, 2018 are not eligible to switch to a different pricing option during this period. Customers receiving retail delivery service on Rate C-06 and who commence receiving Standard Offer Service after October 1, 2018 through September 30, 2019 will be placed on the Fixed Price Option unless they affirmatively elect the Variable Price Option at the time they initiate Standard Offer Service. Once placed on the applicable pricing option, these customers are not eligible to switch to a different pricing option during this period.

Industrial Group (Rates B-32, G-32, and X-01). The rates applicable to this class shall be fixed monthly prices, representing the actual monthly contract prices for each month of the period specified in the Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096, or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases

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from ISO-NE.

TERMINATION OF STANDARD OFFER SERVICE

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

RATE CHANGES

The rates set forth in the Summary of Rates for Standard Offer Service, RIPUC Tariff No. 2096, are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.